To: From: Sent: Subject:	Ostendorf, Jody[ostendorf.jody@epa.gov] Rothery, Deirdre Mon 12/28/2015 5:05:58 PM RE: U&O FIP
Thanks much for a clean version!	
From: Ostendorf, Jody Sent: Monday, December 28, 2015 10:02 AM To: Rothery, Deirdre <rothery.deirdre@epa.gov> Cc: Daly, Carl <daly.carl@epa.gov> Subject: RE: U&O FIP</daly.carl@epa.gov></rothery.deirdre@epa.gov>	
Hi Dee,	
schedule/	ad attached a clean copy of the bullets regarding the designation process and FIP reffective date. Also, see below Cindy's additional bullet, which might fit in re else in your briefing materials.
Thanks,	
Jody	
•□□□□□□□□□ Some of the requirements of this proposed rule, such as retrofit of high-bleed pneumatics and leak detection and repair, result in natural gas being conserved and sent to market. EPA estimates that over 1.8 billion cubic feet of gas per year would be returned to market. This is enough natural gas to meet the energy needs of more than 78,000 U.S. homes annually.	
Jody Oste	endorf

State Implementation Plan Program Manager

Uinta Basin Project Coordinator

Air Quality Planning Unit (8P-AR)

1595 Wynkoop Street

Denver, CO 80202-1129

303.312.7814

From: Rothery, Deirdre

Sent: Tuesday, December 22, 2015 9:10 AM

To: Beeler, Cindy <<u>Beeler.Cindy@epa.gov</u>>; Smith, Claudia <<u>Smith.Claudia@epa.gov</u>>; Dresser, Chris <<u>Dresser.Chris@epa.gov</u>>; Gilbert, Alexas <<u>Gilbert.Alexas@epa.gov</u>>;

Ostendorf, Jody <<u>ostendorf.jody@epa.gov</u>>
Cc: Daly, Carl <Daly.Carl@epa.gov>

Subject: U&O FIP

Hi there,

As you know, we had a consultation with the Ute Tribe last week on Deseret and the U&O FIP. There will be a follow up consultation in early January (targeting the week of January 11th), to further discuss the FIP. In preparation for that meeting, we need to put together some talking points, which I am working on. However, it would be helpful if I could get a few bullets from you all to justify the FIP. Cost was one item that was brought up in the consultation (cost analysis, economic benefits, overall costs, push back from companies due to low oil prices), so a few bullets on what the costs are and where we got the data (based on national rules, Colorado rules etc) from would be helpful, expected AQ improvements, details on designation schedule vs. FIP schedule/effective date. Jody and Cindy, did I miss anything? I would need the bullets, at the latest, by January 4th, since we will need to get them to Shaun a week in advance of the consultation.

Thanks,

Dee